indirect steam system and water as heat transfer fluid, as it avoids many inconveniences.

In terms of sizing, the most limiting parameter is the available surface area, and conditions such as direct radiation and shading must be checked.

A design has been proposed for an experimental prototype, with solar power equal to 56.4 kW, whose performance will be studied through the planned operational tests.

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